

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

US Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 698 Cortez, CO. 81321 (970) 565-0793

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975' FNL & 2013' FWL SEC. 27, T.41 S., R 24E.

5. Lease Designation and Serial No.

14-20-603-409A

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA. Agreement Designation

White Mesa Unit

8. Well Name and No.

27-22

9. API Well No.

4303731064

10. Field and Pool, or Exploratory Area

Greater Aneth Area

11. County or Parish, State

San Juan Co. Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Horizontal
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

US Oil & Gas, plans to clean out back to PBTD of 5557', set a cement retainer at 5410' and cement squeeze all perforations (5417'-5532'). Clean out back to the retainer at 5410' and set a whipstock at 5390' facing 135 degrees from north. Well will be horizontal at approximately 5488' and drilled horizontal 1500' to an approximate ~~surface~~ BHL location of 2150' FEL & 2250' FSL, Sec. 27 T. 41S, R, 24E. The formation the work will be in is the Desert Creek of the Lower Paradox. The drilling will be done with aireated mud to lower hydrostatic weight and control will be maintained with a double ram BOP with a Washington Rotating head on top, the mud will be returned to steel mud pits.

653841X
4117393V
37.142163
- 104-2166722

14. I hereby certify that the foregoing is true and correct

Signed

Pat Woolley

Title

VP

Date

3/17/2010

Approved by the
Utah Division of
Oil, Gas and Mining

Federal Approval of this
Action is Necessary

RECEIVED

MAR 23 2010

DIV. OF OIL, GAS & MINING

Date: 04-01-10

By: [Signature]